

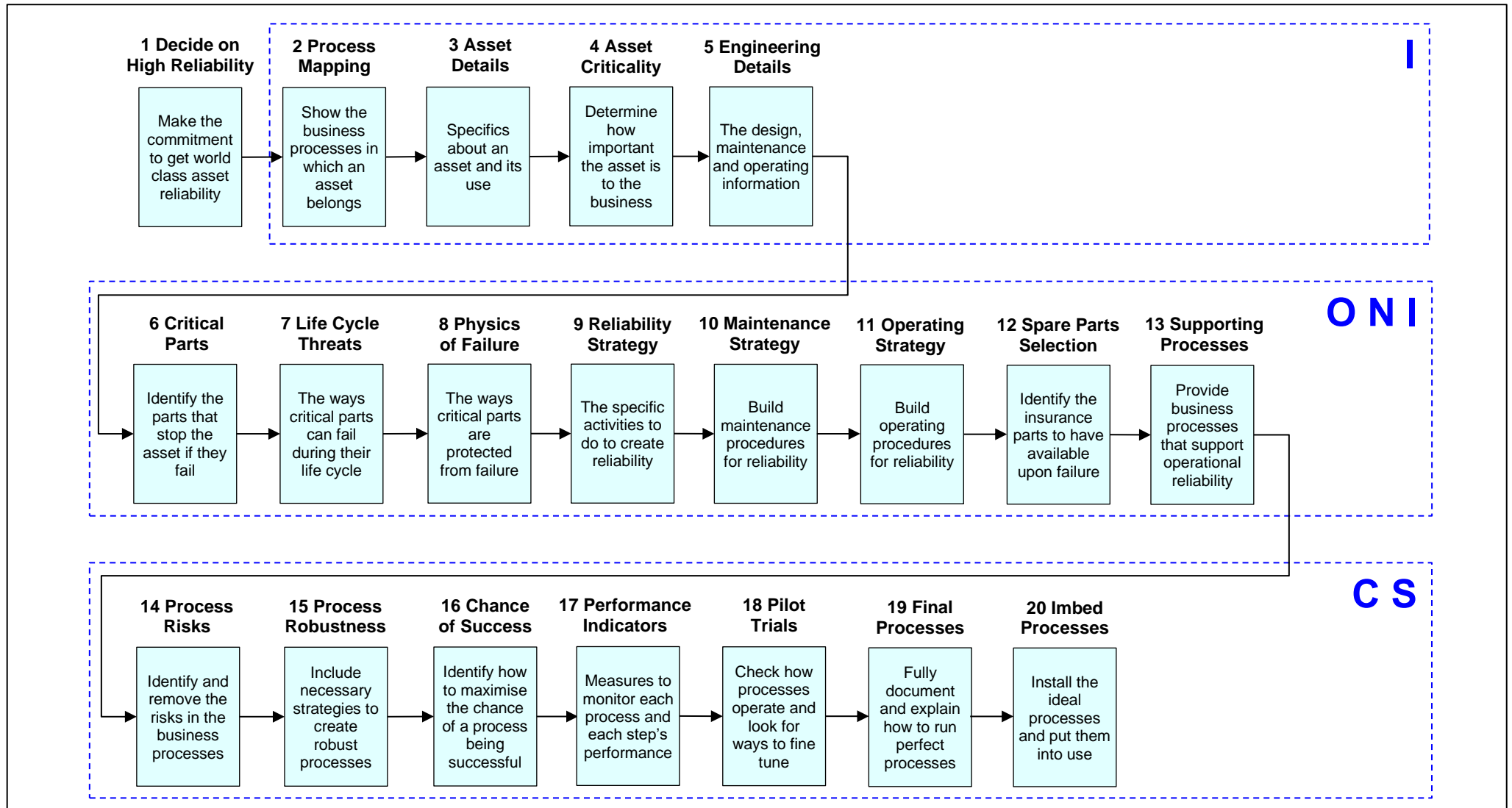
Plant Wellness Way Methods Summary

Let a Plant Wellness Way EAM System-of-Reliability halve your Annual Maintenance Costs

CONTENTS

1. Decide You Want World Class Reliability.....	3
2. Asset Lifetime Details	5
Asset Failure Frequency Distribution	5
3. Asset Criticality	7
Sub-Assembly Criticality	7
4. Asset Engineering Design, Drawings, Manuals and Parts Lists.....	9
5. Identify the Critical Parts.....	10
6. Critical Part Life Cycle Threats	11
Answer the 8 Lifecycle Questions	11
Risk to Critical Parts Operating Life.....	12
7. Physics of Failure Reliability Analysis.....	14
8. Reliability Strategy by Equipment Part	15
Reliability Growth Cause Analysis.....	17
9. Maintenance and Installation Strategy by Part (Deformation Management)	18
Develop Maintenance Procedures.....	18
Identify Work-Around on Failure	18
10. Operating Strategy by Part (Degradation Management)	20
Develop Operating Procedures	20
Identify Work-Around on Failure	20
11. Spares Selection by Part	22
12. Supporting Business Processes.....	23
Design and Operating Costs Totally Optimised Risk (DOCTOR)	23
13. 3-Factors Risk Analysis of Processes	25
14. Build Process Robustness	27
15. Chance of Success Analysis for Processes	28
16. Performance Indicators	30
17. Pilot Test Trials.....	31
18. Document Final Process Design.....	32
Continuous Improvement.....	32
19. Imbed Final Processes	33

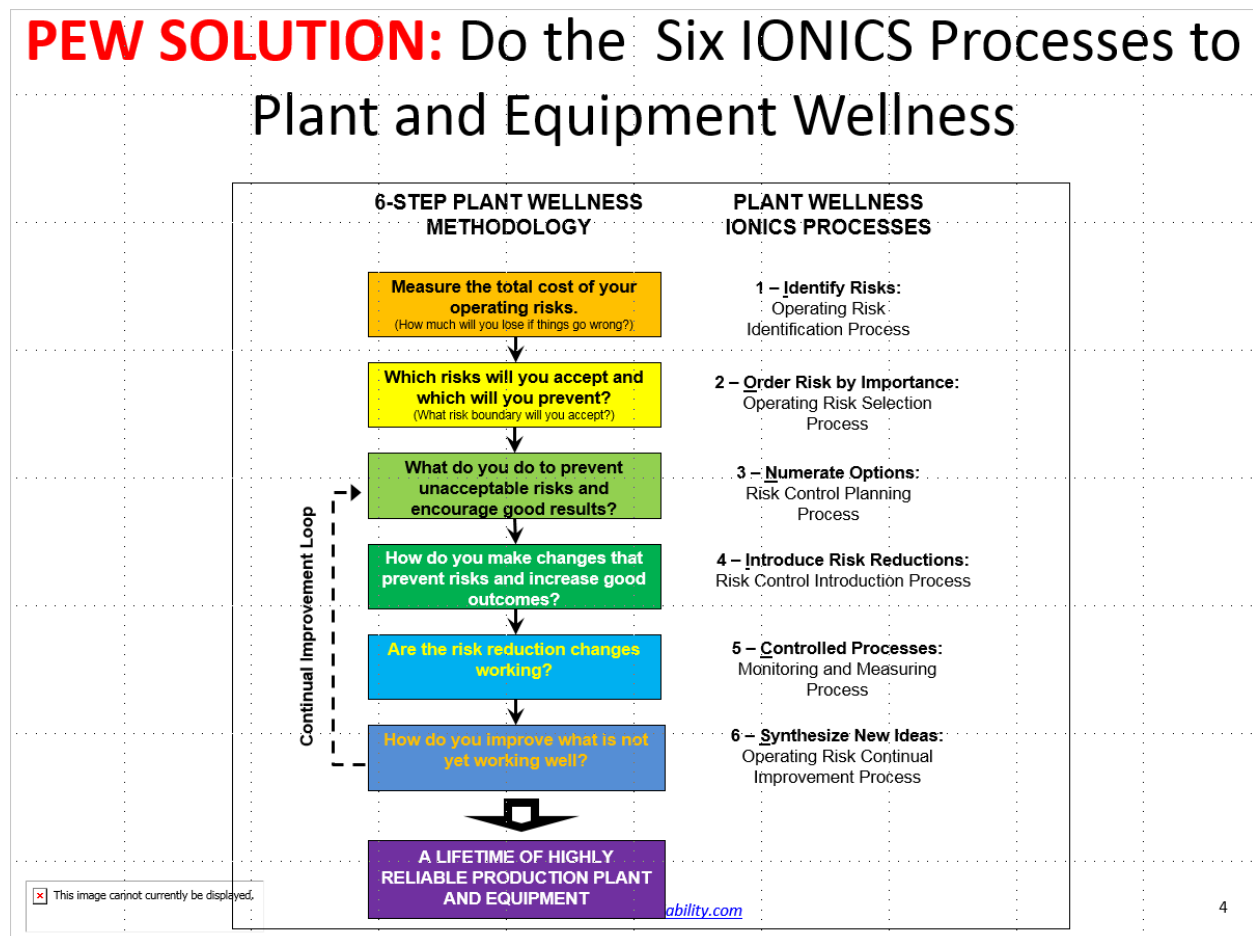
Plant Wellness Way Methodology Six Step IONICS Process Map



1. Decide You Want World Class Reliability

The Plant Wellness Way is business paradigm to create world-class performance and results in any operation by the correct selection and use of engineering, operating, maintenance, and reliability strategy and practices.

The six IONICS steps are used to develop lifecycle asset management, reliability improvement and maintenance management strategy and activities needed for endless operational excellence. Simply identify where you are in the above process map, come in at that point, and then continue on through the process to the point where your answers are available.



There are a range of worked tutorials available at the LRS Global website that further explain and describe various aspects of the Plant Wellness Way methodology. Use them in conjunction with this manual and with the training presentation slides to better understand why and how the techniques of the Plant Wellness Way are used.

I envisaged an extensive book when I started to write this ‘Manual’. But I soon realised there is already much material online at the website and in the Licensee Dropbox that people can reference. Another issue was that it’s impossible to know what Clients will want done and it made no sense to write a ‘manual’ for every imaginable situation. It would be massive but most of it would not be useful for the circumstances being confronted.

Like any new method, you have to use it to get comfortable using it. Which again means a big ‘manual’ is not going to be much use since the analysis methods we use are imbedded in simple spreadsheets that are self-explanatory once you know the PWW concepts and techniques.

Licensees who understand how to use the techniques and methods of PWW can pick the appropriate method for the situations they confront. Once you start using the analysis spreadsheets it will become easy and straight forward for you to apply the PWW methods they contain.

2. Asset Lifetime Details

The Plant Wellness Way produces highly reliable plant and machinery because it identifies how to create individual equipment component health and insures the required means and actions are applied. As each part in each assembly is made to work properly at the least material-of-construction stresses it is highly reliable for its entire operating life and so the whole equipment item becomes highly reliable for its entire service life.

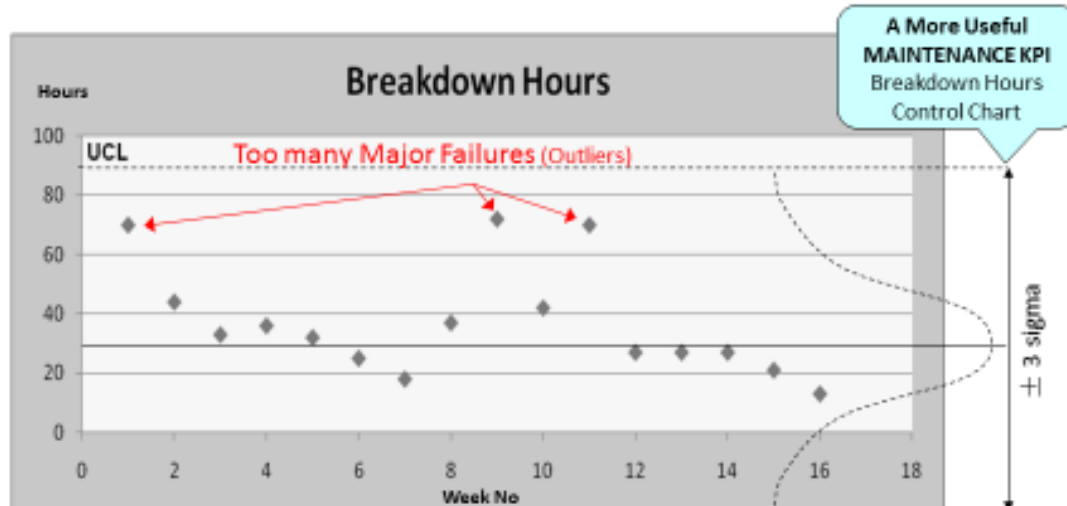
Describe the asset and understand its required duty and service life.

- Tag or Equipment Number
- Asset description
- Asset Criticality (highest rating from Step 2 – Asset Criticality)
- Asset location
- Asset purpose and required operational output(s)
- Installed new or second-hand? If second-hand, where was it used prior to this operation?
- Date installed in the operation
- Frequency of use during current service life
- Sub-assemblies (Children)
- Sub-assemblies Tag or Equipment Number (if used)
- Sub-assemblies description
- Histories of failures in this Asset
 - At the operating site (list in PM10 spreadsheet format)
 - Types of failures similar assets experience in the industry (list in a separate spreadsheet)

Asset Failure Frequency Distribution

- Create the failure run chart, i.e. the failure timeline, for each important asset for its entire service life to-date. Where possible identify the cause(s) of each failure event. You may need to look at the operating history in log books, the maintenance history in the CMMS and shift logs, and even conduct interviews with knowledgeable operations and maintenance personnel.
- Develop a failure event frequency distribution curve for the asset using the failure history timeline
- Identify which failure types and/or causes occur too often

PEW SOLUTION: Measure the Business Process' Statistical Stability and Capability



This is a statistically stable process of breakdown creation – this business makes breakdowns as one of its 'products'.

"TO GET BETTER RESULTS YOU MUST CHANGE TO A BETTER PROCESS."

3. Asset Criticality

Because the use of organisational resources need to be prioritised so as to maximise the benefits from their use, it is necessary to know the degree of importance each item of equipment has in an operation.

Identify the business-wide impacts of each asset's failure. Develop the Criticality Analysis using the worksheet titled: *Equipment_Risk_Assessment_Spreadsheet*

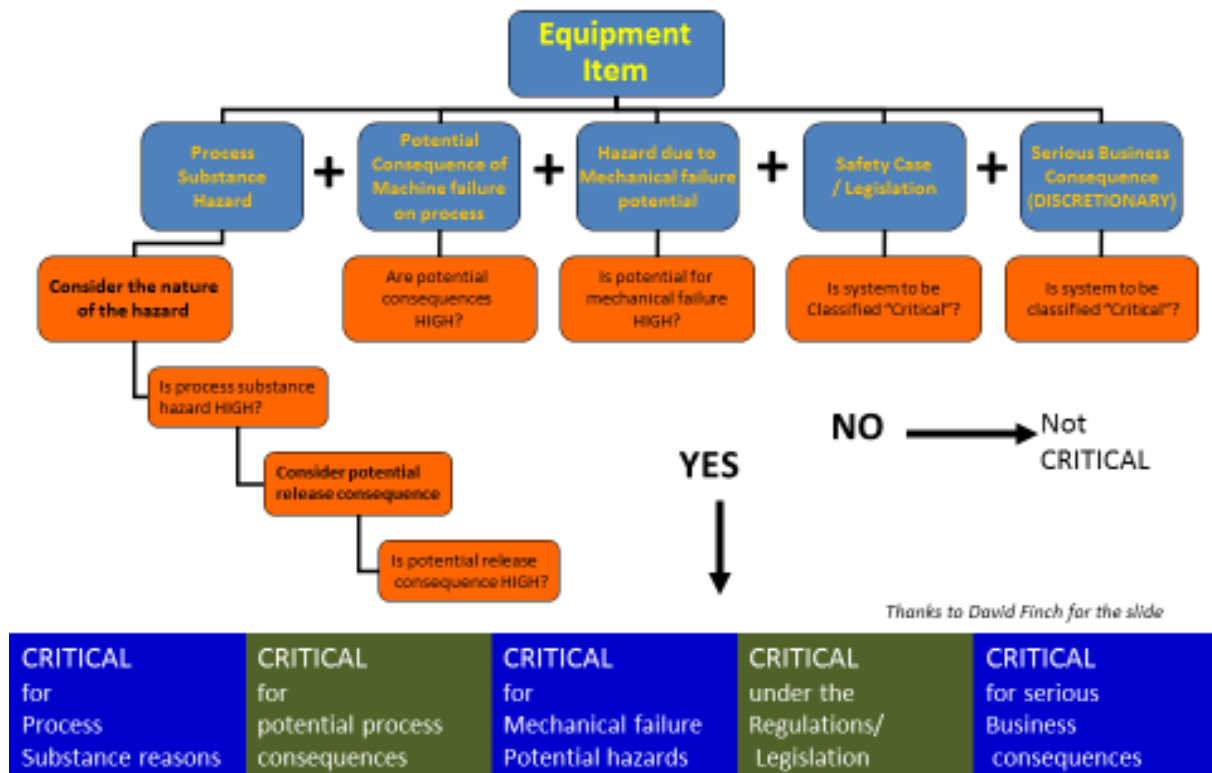
- Risk based analysis using ISO 31000 Risk Management Guidelines
 - Ensure the client's risk matrix is mathematically correct and if not convert it to one that applies \log_{10} - \log_{10} in a mathematically correct fashion
 - Expand the client's risk matrix into at least a 16x13 \log_{10} - \log_{10} layout; preferable use proper \log_{10} - \log_{10} axes.
- Develop an 'operating risk window' on the client company's risk matrix from worst possible impact event to least impact event. Consider range of business impacts from its failure, including safety, financial, environmental, operational, etc.
 - Use DAFT Costs of each event in the criticality analyse
 - Downtime from each event (least to maximum duration)
 - Include 'acts of God' where such are possible, e.g. lightening, floods, earthquake, tornado, etc.
- Take into consideration the knock-on impacts of an asset's failure
 - What else stops when the asset fails?
 - Would subsequent harm to personnel, environment, etc. also occur?
 - What redundancy exists for the asset?
 - Time taken to supply failed parts once order is placed?

Sub-Assembly Criticality

Due to the size and complexity of an asset it may be necessary to separately investigate its sub-assemblies.

- Repeat the above for each of the sub-assemblies (Children)

Equipment Criticality Includes All Risks



4. Asset Engineering Design, Drawings, Manuals and Parts Lists

It is necessary that the construction, use and correct performance of an item of equipment is fully understood at the design engineering level.

Gather together all the technical, maintenance and operational information about the asset, such as equipment manufacturer's information, manuals, drawings, etc.

- Service duty when in use
- Design data, e.g., max/min pressures(s), max/min flow(s), max/min temperature(s), max/min hours of operation, etc.
- Operating and Maintenance Manuals
- General Assembly Drawings
- Identify all sub-assemblies
- Identify all parts
- All parts materials-of-construction

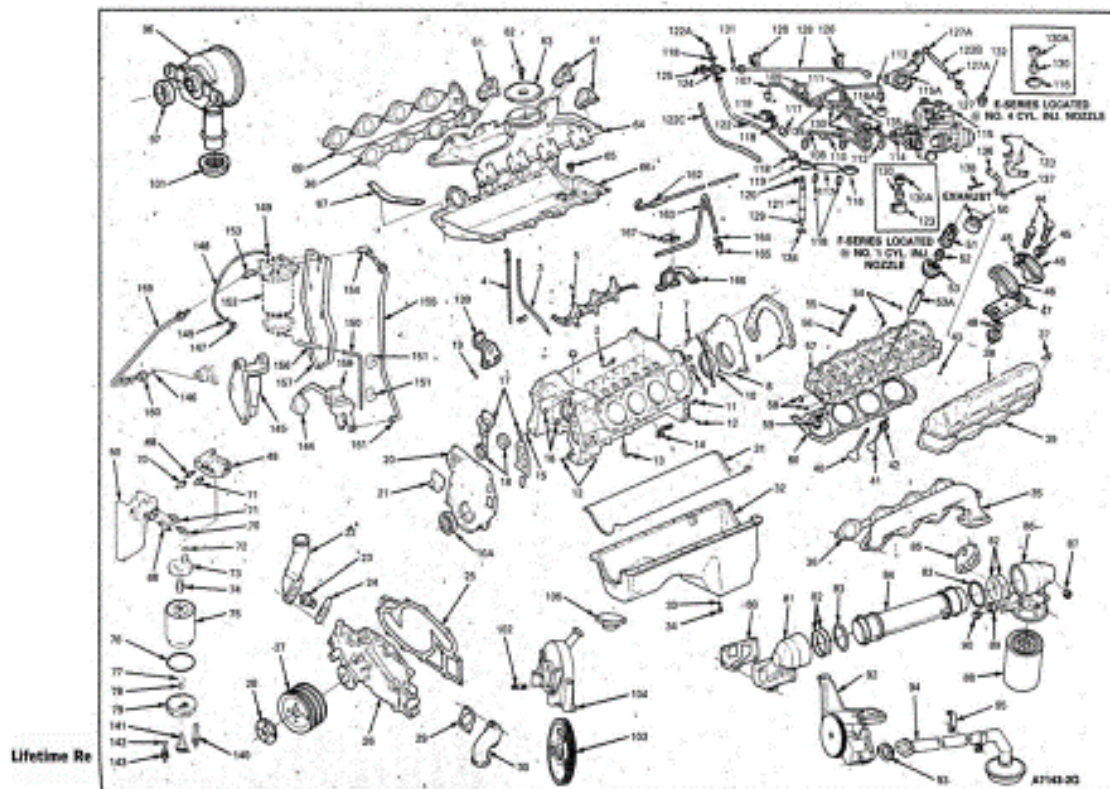
5. Identify the Critical Parts

Identify the parts in an asset where their failure would stop the asset operating—these are called critical parts. They are often the working parts, or the moving parts, in the asset. They can also be the structural components and/or the fastening components.

Record this information using the Physics of Failure (PoF) spread sheet titled: *PoF_Strategy_with_8_Lifecycle_Questions*

- Identify on the Bill of Materials list those parts that cause adverse production impacts if they fail
- Rate each critical parts' risk to the operation using the method in Step 2 – Asset Criticality – using the asset's failure history and DAFT Costs

You can identify the parts that will fail in service



6. Critical Part Life Cycle Threats

No failure happens by magic. Equipment is failed. Every plant and equipment failure event in an operation is never caused by only one reason, always there are many more than one cause for the failure. Every failure will have definable and clear scientific explanations for its causes. But the latent causes of a failure are not so easy to find and fix as are the scientific causes.

A root of failure can happen anywhere in the life cycle and remain a defect to cause a failure at any future point in the life cycle when the necessary trigger events occur.

You now need to identify **if** failures can happen to each critical part in the Client's operation due to normal usage, random events, infant mortality, human error, and wear-out aging. If a part can fail it becomes necessary to explore what events across its lifecycle could happen to become the root causes of the failure (this will be done in the following Step 7).

Answer the 8 Lifecycle Questions

Complete the *PoF_Strategy_with_8_Lifecycle_Questions* spreadsheet with the answers to the 8 Life Cycle Questions for each critical part

PEW SOLUTION: 8 Life Cycle Questions

There are eight questions to be answered during the Life Cycle Impact analysis. These are listed below.

Economic Factors

1. Are the business-wide DAFT Cost consequences of an equipment failure acceptable?
2. Where failure is acceptable how frequently can it occur before it becomes unacceptable?

Physics of Failure Factors of Parts Failure

3. How can the part's atomic/microstructure structure be overstressed?
4. How can the part's atomic/microstructure structure be fatigued?
5. How can the part's atomic/microstructure structure be degraded?

Organisational Factors in Parts Failure

6. Will/What human error/factors allow the part to fail?
7. Will/What business processes allow the part to fail?
8. What design dependencies/issues allow the part to fail?

The answers to the economic factors determine if an analysis is required for the equipment. Where the failure of an item of equipment is unimportant the default decision is to run-to-failure and rectify the situation in a timely manner suited to the operational needs.

Risk to Critical Parts Operating Life

You want to gain a good understanding of the opportunities and situations when critical parts can fail and the circumstances that lead to a component's various ways of failing. It is highly likely that you will find the same component types in the equipment used in an operation tend to fail in a limited number of ways and they repeat from equipment to equipment. This means you will eventually be able to copy and paste the same causes against many assets.

For each critical part identify if they can be failed from:

- Early Life Failures occurring from situations such as;
 - Manufacturing error
 - Human error during rebuild
 - Human error during installation
 - Human error during commissioning
- Random events, including:
 - extreme stress events
 - cumulative stress events
- Failures from asset usage, e.g. filters will block, brake pads will wear-out, etc.
 - Causes of a part's failure during operation
 - Hours of operation, number of times used, and/or production throughput between failure events
- Potential and extent of materials-of-construction fatigue
- Potential and extent of materials-of-construction wear-out (Aging)

PEW SOLUTION: Identify Equipment Assemblies and Parts at Risk of Failure

PER NO.	BASIC PART NO.	DESCRIPTION	PER NO.	BASIC PART NO.	DESCRIPTION	PER NO.	BASIC PART NO.	DESCRIPTION	PER NO.	BASIC PART NO.	DESCRIPTION
1	8000	Cylinder Block Assy	41	---	FOG Valve Lever	90	---	FOG Valve Lever	90	---	FOG Valve Lever
2	8000A	Cylinder, Top	42	---	Cup, Vent	91	---	Cup, Vent	91	---	Cup, Vent
3	8001	Tube Assembly, Oil Level Gauge (F-Series)	43	---	Remover, Valve Lever Pin	92	---	Remover, Valve Lever Pin	92	---	Remover, Valve Lever Pin
4	8002	Oil Level Gauge (F-Series)	44	---	Lock, Valve Spring Retainer	93	---	Lock, Valve Spring Retainer	93	---	Lock, Valve Spring Retainer
5	8003A	Retainer, Spring Guide	45	---	Remover, Valve Spring (S)	94	---	Remover, Valve Spring (S)	94	---	Remover, Valve Spring (S)
6	8004	Plug, Engine (1-1/2" O.D.)	46	---	Spring, Valve, with Damper (S)	95	---	Spring, Valve, with Damper (S)	95	---	Spring, Valve, with Damper (S)
7	8005A	Gasket, Rear Cover	47	---	Base, Valve Stem Intake (S)	96	---	Base, Valve Stem Intake (S)	96	---	Base, Valve Stem Intake (S)
8	8006A	Cover Assembly, Engine, Rear	48	---	Position, Assembly Valve (S)	97	---	Position, Assembly Valve (S)	97	---	Position, Assembly Valve (S)
9	8007A	Adapter, Flywheel to Retainer	49	---	Guide, Valve (S)	98	---	Guide, Valve (S)	98	---	Guide, Valve (S)
10	8008A	Rear Oil Seal, Crankshaft	50	---	Plug, 1/2 inch NPTF (S)	99	---	Plug, 1/2 inch NPTF (S)	99	---	Plug, 1/2 inch NPTF (S)
11	8009	Front Oil Seal	51	---	Bot Cylinder Head (S)	100	---	Bot Cylinder Head (S)	100	---	Bot Cylinder Head (S)
12	8010	Cover Pin, Fly Wheel Adapter	52	---	Head, Cylinder Head Bolt (S)	101	---	Head, Cylinder Head Bolt (S)	101	---	Head, Cylinder Head Bolt (S)
13	8011	Pipe Plug, 1/2 NPTF	53	---	Cylinder Head Assembly (S)	102	---	Cylinder Head Assembly (S)	102	---	Cylinder Head Assembly (S)
14	8012A	Water Cooling Jet	54	---	Plug, 1/4 inch	103	---	Plug, 1/4 inch	103	---	Plug, 1/4 inch
15	8013A	Header Assembly, Front	55	---	Head, Combustion Chamber (S)	104	---	Head, Combustion Chamber (S)	104	---	Head, Combustion Chamber (S)
16	8014	Cover Pin, Front Cover Plate	56	---	Gasket, Cylinder Head (S)	105	---	Gasket, Cylinder Head (S)	105	---	Gasket, Cylinder Head (S)
17	8015	Cup Plug	57	---	Cup, Spring (S)	106	---	Cup, Spring (S)	106	---	Cup, Spring (S)
18	8016	Gasket, Front Cover Plate	58	---	Insert, Bolt Thread-to-Cleaner Bolt	107	---	Insert, Bolt Thread-to-Cleaner Bolt	107	---	Insert, Bolt Thread-to-Cleaner Bolt
19	8017A	Base, Oil Indicator Hole (1/2")	59	---	Insert, Bolt Thread-to-Cleaner Bolt	108	---	Insert, Bolt Thread-to-Cleaner Bolt	108	---	Insert, Bolt Thread-to-Cleaner Bolt
20	8018A	Base, Front Cover	60	---	Insert, Bolt Thread-to-Cleaner Bolt	109	---	Insert, Bolt Thread-to-Cleaner Bolt	109	---	Insert, Bolt Thread-to-Cleaner Bolt
21	---	Indicator, Timing (Part of Front Cover)	61	---	Insert, Bolt Thread-to-Cleaner Bolt	110	---	Insert, Bolt Thread-to-Cleaner Bolt	110	---	Insert, Bolt Thread-to-Cleaner Bolt
22	8019	Connector, Water Outlet	62	---	Insert, Bolt Thread-to-Cleaner Bolt	111	---	Insert, Bolt Thread-to-Cleaner Bolt	111	---	Insert, Bolt Thread-to-Cleaner Bolt
23	8020	Thermostat	63	---	Insert, Bolt Thread-to-Cleaner Bolt	112	---	Insert, Bolt Thread-to-Cleaner Bolt	112	---	Insert, Bolt Thread-to-Cleaner Bolt
24	8021A	Gasket, Water Outlet	64	---	Insert, Bolt Thread-to-Cleaner Bolt	113	---	Insert, Bolt Thread-to-Cleaner Bolt	113	---	Insert, Bolt Thread-to-Cleaner Bolt
25	8022A	Gasket, Water Pump	65	---	Insert, Bolt Thread-to-Cleaner Bolt	114	---	Insert, Bolt Thread-to-Cleaner Bolt	114	---	Insert, Bolt Thread-to-Cleaner Bolt
26	8023	Water Pump	66	---	Insert, Bolt Thread-to-Cleaner Bolt	115	---	Insert, Bolt Thread-to-Cleaner Bolt	115	---	Insert, Bolt Thread-to-Cleaner Bolt
27	8024	Fuel, Water Pump	67	---	Insert, Bolt Thread-to-Cleaner Bolt	116	---	Insert, Bolt Thread-to-Cleaner Bolt	116	---	Insert, Bolt Thread-to-Cleaner Bolt
28	8025	Spacer, Fuel	68	---	Insert, Bolt Thread-to-Cleaner Bolt	117	---	Insert, Bolt Thread-to-Cleaner Bolt	117	---	Insert, Bolt Thread-to-Cleaner Bolt
29	8026A	Gasket, Water Inlet	69	---	Insert, Bolt Thread-to-Cleaner Bolt	118	---	Insert, Bolt Thread-to-Cleaner Bolt	118	---	Insert, Bolt Thread-to-Cleaner Bolt
30	8027	Connector, Water Inlet	70	---	Insert, Bolt Thread-to-Cleaner Bolt	119	---	Insert, Bolt Thread-to-Cleaner Bolt	119	---	Insert, Bolt Thread-to-Cleaner Bolt
31	8028-1000-A	RTV Sealant	71	---	Insert, Bolt Thread-to-Cleaner Bolt	120	---	Insert, Bolt Thread-to-Cleaner Bolt	120	---	Insert, Bolt Thread-to-Cleaner Bolt
32	8029	Oil Pan	72	---	Insert, Bolt Thread-to-Cleaner Bolt	121	---	Insert, Bolt Thread-to-Cleaner Bolt	121	---	Insert, Bolt Thread-to-Cleaner Bolt
33	8030A	Gasket, Oil Pan Drain	73	---	Insert, Bolt Thread-to-Cleaner Bolt	122	---	Insert, Bolt Thread-to-Cleaner Bolt	122	---	Insert, Bolt Thread-to-Cleaner Bolt
34	8031A	Plug, Oil Pan Drain	74	---	Insert, Bolt Thread-to-Cleaner Bolt	123	---	Insert, Bolt Thread-to-Cleaner Bolt	123	---	Insert, Bolt Thread-to-Cleaner Bolt
35	8032	Manifold, Return, Left	75	---	Insert, Bolt Thread-to-Cleaner Bolt	124	---	Insert, Bolt Thread-to-Cleaner Bolt	124	---	Insert, Bolt Thread-to-Cleaner Bolt
36	8033A	Gasket (Return Manifold)	76	---	Insert, Bolt Thread-to-Cleaner Bolt	125	---	Insert, Bolt Thread-to-Cleaner Bolt	125	---	Insert, Bolt Thread-to-Cleaner Bolt
37	8034A	Washer, Valve Cover	77	---	Insert, Bolt Thread-to-Cleaner Bolt	126	---	Insert, Bolt Thread-to-Cleaner Bolt	126	---	Insert, Bolt Thread-to-Cleaner Bolt
38	8035	Valve Cover	78	---	Insert, Bolt Thread-to-Cleaner Bolt	127	---	Insert, Bolt Thread-to-Cleaner Bolt	127	---	Insert, Bolt Thread-to-Cleaner Bolt
39	8036A	Gasket, Valve Cover	79	---	Insert, Bolt Thread-to-Cleaner Bolt	128	---	Insert, Bolt Thread-to-Cleaner Bolt	128	---	Insert, Bolt Thread-to-Cleaner Bolt
40	8037C	Valve, Intake (S)	80	---	Insert, Bolt Thread-to-Cleaner Bolt	129	---	Insert, Bolt Thread-to-Cleaner Bolt	129	---	Insert, Bolt Thread-to-Cleaner Bolt
41	8038	Valve, Exhaust	81	---	Insert, Bolt Thread-to-Cleaner Bolt	130	---	Insert, Bolt Thread-to-Cleaner Bolt	130	---	Insert, Bolt Thread-to-Cleaner Bolt
42	8039	Insert, Exhaust Valve Seal	82	---	Insert, Bolt Thread-to-Cleaner Bolt	131	---	Insert, Bolt Thread-to-Cleaner Bolt	131	---	Insert, Bolt Thread-to-Cleaner Bolt
43	8040	Plug, Ball Type (1/2") (S)	83	---	Insert, Bolt Thread-to-Cleaner Bolt	132	---	Insert, Bolt Thread-to-Cleaner Bolt	132	---	Insert, Bolt Thread-to-Cleaner Bolt
44	---	Ball, Valve Lever and Washer	84	---	Insert, Bolt Thread-to-Cleaner Bolt	133	---	Insert, Bolt Thread-to-Cleaner Bolt	133	---	Insert, Bolt Thread-to-Cleaner Bolt

You can show on the client's risk matrix the risks they carry in their company from their equipment parts failure when the above situations arise.

PEW SOLUTION: Uses a Tracking Risk Matrix to Prove Asset Operating Risk Reduction

Likelihood of Equipment Failure Event per Year				DAFT Cost per Event	\$20	\$188	\$388	\$1,000	\$3,000	\$10,000	\$30,000	\$100,000	\$300,000	\$1,000,000	\$3,000,000	\$10,000,000	\$30,000,000	\$100,000,000	\$300,000,000	
Event Count/Year	Time Scale	Descriptor Scale	Historic Description		1.5	2	2.5	3	3.5	4	4.5	5	5.5	6	6.5	7	7.5	8	8.5	9
100	Twice per week			2	3.5	4	4.5	5	5.5	6	6.5	7	7.5	8	8.5	9	9.5	10	10.5	11
36	Once per fortnight			1.5	3	3.5	4	4.5	5	5.5	6	6.5	7	7.5	8	8.5	9	9.5	10	10.5
18	Once per month	Certain		1	2.5	3	3.5	4	4.5	5	5.5	6	6.5	7	7.5	8	8.5	9	9.5	10
3	Once per quarter			0.5				3.5	4	4.5	5	5.5	6	6.5	7	7.5	8	8.5	9	9.5
1	Once per year	Almost Certain	Event will occur on an annual basis	0					3.5	4	4.5	5	5.5	6	6.5	7	7.5	8	8.5	9
0.3	Once every 3 years	Likely	Event has occurred several times or more in a lifetime career	-0.5						3.5	4	4.5	5	5.5	6	6.5	7	7.5	8	8.5
0.1	Once per 10 years	Possible	Event might occur in a lifetime career	-1							3.5	4	4.5	5	5.5	6	6.5	7	7.5	8
0.03	Once per 30 years	Unlikely	Event does occur somewhere from time to time	-1.5								3.5	4	4.5	5	5.5	6	6.5	7	7.5
0.01	Once per 100 years	Rare	Heard of something like it occurring elsewhere	-2									3.5	4	4.5	5	5.5	6	6.5	7
0.003	Once every 300 years			-2.5										3.5	4	4.5	5	5.5	6	6.5
0.001	Once every 1,000 years	Very Rare	Never heard of this happening	-3												3.5	4	4.5	5	5.5
0.0003	Once every 3,000 years			-3.5													3.5	4	4.5	5
0.0001	Once every 10,000 years	Almost Incredible	Theoretically possible but not expected to occur	-4															3.5	4

Note: Risk Level 1) Risk Boundary 'LOW' Level is set at total of 500,000/year
2) Based on HSE 2004 Risk Management
3) Identify 'Black Swan' events as 0-5 (A 'Black Swan' event is one that people say 'will not happen' because it has not yet happened)
4) Defect and Failure True Cost (Defect and Failure True Cost) is the total business-wide cost from the event.

www.lifetime-resilience.com

Lifetime
Red = Extreme
Yellow = High
Green = Medium
Blue = Low
Blue = Accepted

CM
PM
\$

CM oil condition analysis
CM cable thermographs
PM oil filtration
PM oil change
PM oil leaks from TX
PM water ingress paths
PM oil breather contamination
PM cable connections

7. Physics of Failure Reliability Analysis

For those parts that currently carry unacceptable operating risk from their failure it is necessary to identify the situations where excessive stress from deformation during the life cycle and/or excessive stress from degradation during its operating life can arise to cause each risk event.

For each critical part list all the possible causes of the causes of its failure in the spread sheet titled: *PoF_Strategy_Development_Template*

- Use the Physics of Failure guideword list to identify what events can cause a critical part's failure from deformation or degradation
- During each life cycle phase
- Do it for each potential failure event identified in the 'Critical Part Life Threats' Step

PEW SOLUTION: Control Physics of Failure Causes of Atomic and Microstructure Stress

Factors that cause Atomic or Microstructure Failure	Component Manufacturing Events	Component Operational Stress Events (Horizontal, Vertical, Axial)	Component Environmental Events / Conditions	Component Life Cycle Situations
Compressive force overload	Manufacturing error	Pressure	Electrical discharge	Conception
Tensile force overload	Formulation error	Under load	Thermal high	Feasibility
Shear force overload	Process condition error	Interference fit tight	Thermal low	Approval
Cyclic stress fatigue	Chemical composition error	Interference fit loose	Corrosion	Final Design
Shock force overload	Interference fit tight	Insufficient load (assumed)	Cracks	Project Management
Punch/hole in molecular structure	Interference fit loose	Physical deformation (bend, twist, squish)	Electrostatic	Installation
Melt molecular structure	Misalignment	Pressure transfer	Density gradient	Manufacture
Crack in molecular structure (dislocation)	Foreign inclusion	Strainage	Thermal gradient	Assembly
Material leaching from molecular structure	Flow past action	Expansion	Radiation	Operation
Material added from molecular structure		Contraction	Electromagnetic	Maintenance
Wrong atomic molecular structure		Unbalance	Diffusion	Overhaul / rebuild
Electromagnetic radiation		Force (impact load or small area)	Humidity	Transport
Chemical reaction		Hydraulic shock	Contaminant ingress	Storage
Crystal lattice attack		Vibration shock	Moisture ingress	Rebuild
Depolymerisation		Vibration (wear material wear)	Fluid ingress	
		Hummer impact	Chemical reaction	
		Creep	Vibration	
		Impingement (jet of fluid)	Rate of change of event	
		Foreign inclusion	Lubrication degradation	
		ON/OFF demand/drainage	Oxidation	
		Acts of God/Nature of Failure	Disaster materials	
		Fracture	Hygro-mechanical (moisture absorption)	
		Swelling	Induction	
		Heat	Crystalline attack	
		Cool	Electricity degradation	
		Resonance fatigue	Axial migration	
			Corrosion (gelling, galvanic, etc)	
			Threshold voltage shift	
			Leakage current	
			Power dissipation	
			Blow (over all current)	
			Over heat	



8. Reliability Strategy by Equipment Part

Your aim is to minimise the stress in critical parts at every stage of their life cycle by selecting effective mitigations to apply at each phase of life. To identify what can be done to achieve maximum reliability for the whole operating life we define a zone of outstanding operation for each critical part based on using the Precision Maintenance criteria noted in Table 1 below. We want the part to always remain within its world class reliability ‘window’ and we therefore will select engineering, maintenance and operating activities, practices and monitoring that insure and prove a component suffers the least stress possible in every situation it is used.

To allow for the effects of probability we set the 3T (Target – Tolerance – Test) quality values of:

- A Target Value (ideally this is world class performance, or else it is a magnitude better performance than ‘average’ performance)
- A maximum to minimum Tolerance Range (the minimum is that value specified by the original equipment manufacturer in their manuals).

In the case of dimensions, instead of specifying each part’s specific tolerance values, you can use International Tolerance Grade Numbering, as this automatically allows for changes in sizes and distances.

Though the list below applies to mechanical equipment, the intention of each requirement can be extrapolated to address other types of parts, including electrical and electronic items.

Item	Description	3T Quality Criteria
1	Accurate Fits and Tolerance at Operating Temperature	
2	Impeccably Clean, Contaminant-Free Lubricant Life-long	
3	Distortion-Free Equipment for its Entire Lifetime	
4	Shafts, Couplings and Bearings Running True to Centre	
5	Forces and Loads into Rigid Mounts and Supports	
6	Collinear Alignment of Shafts at Operating Temperature	
7	High Quality Balancing of Rotating Parts	
8	Low Total Machine Vibration	
9	Correct Torques and Tensions in all Components	
10	Correct Tools in the Condition to do the Task Precisely	
11	Only In-specification Parts	

Table 1 Necessary Health Conditions for Mechanical Parts

The answers to these criteria for each critical part in an item of equipment become the operating, maintenance and reliability strategies to be adopted for the component during its lifetime. The sum of an equipment’s parts strategies become the asset’s lifecycle management strategy. All the parts’ strategies will be detailed in the asset’s associated operating, maintenance and reliability procedures and other relevant documents.

PEW SOLUTION: Outstandingly Reliable Machines Require...

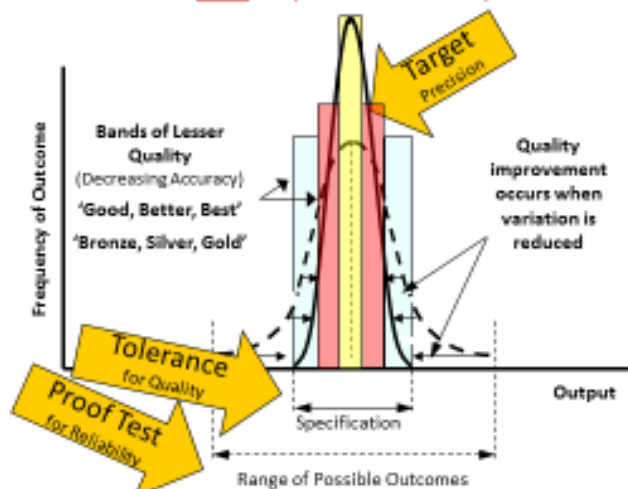
REQUIREMENT	TARGET	TOLERANCE
1. Chemically correct, Contaminant-Free Lubricant	Right Viscosity; <100ppm water; ISO12/9	<14/11
2. Accurate Fits and Tolerance at Operating Temperature	Form IT5, Temperature to design	<IT7
3. Shafts, Bearings and Couplings Running True to Centre	IT5	<IT7
4. Distortion-Free Equipment for its Entire Lifetime	IT5	<IT7
5. Forces and Loads into Rigid Mounts and Supports	No Looseness; Safely absorb/dampen forces	
6. Accurate Alignment of Shafts at Operating Temperature	Coupling/Feet offset <10µm/20µm	<20µm/40µm
7. High Quality Balanced Rotating Parts	<G1	<G2.5
8. Total Machine Vibration Low	<1.5mm/s rms	<2.5mm/s
9. Correct Torques and Tensions in all Components	±5% of correct tension	<±10%
10. Correct Tools in Precise Condition to do Task to Standard	As new condition/calibrated	
11. Only In-specification Parts	OEM approved material and design specs	
12. Precision Skills and Techniques	Competence to deliver precision standards	
13. Failure Cause Removal during Maintenance	Creative Disassembly; Precision Assembly	
14. Proof Test for Precision Assembly Quality	Every task proven correct	Milestone Checks
15. A quality assurance system to make all above happen	ACE 3T Quality System	ITP (Inspection & Test Plan)

NOTE: These parameters are indicative of 2, 4 and 6 pole speed machinery. They may not apply to your particular machines. Confirm minimum requirements with the manufacturer.

PEW SOLUTION: Develop and Use Reliability Creating ACE 3T Error Proof Procedures

Build ACE 3T Mistake Proofing into SOPs

- Set a target for each task.
- Specify the acceptable tolerance.
- Do a test to prove accuracy.



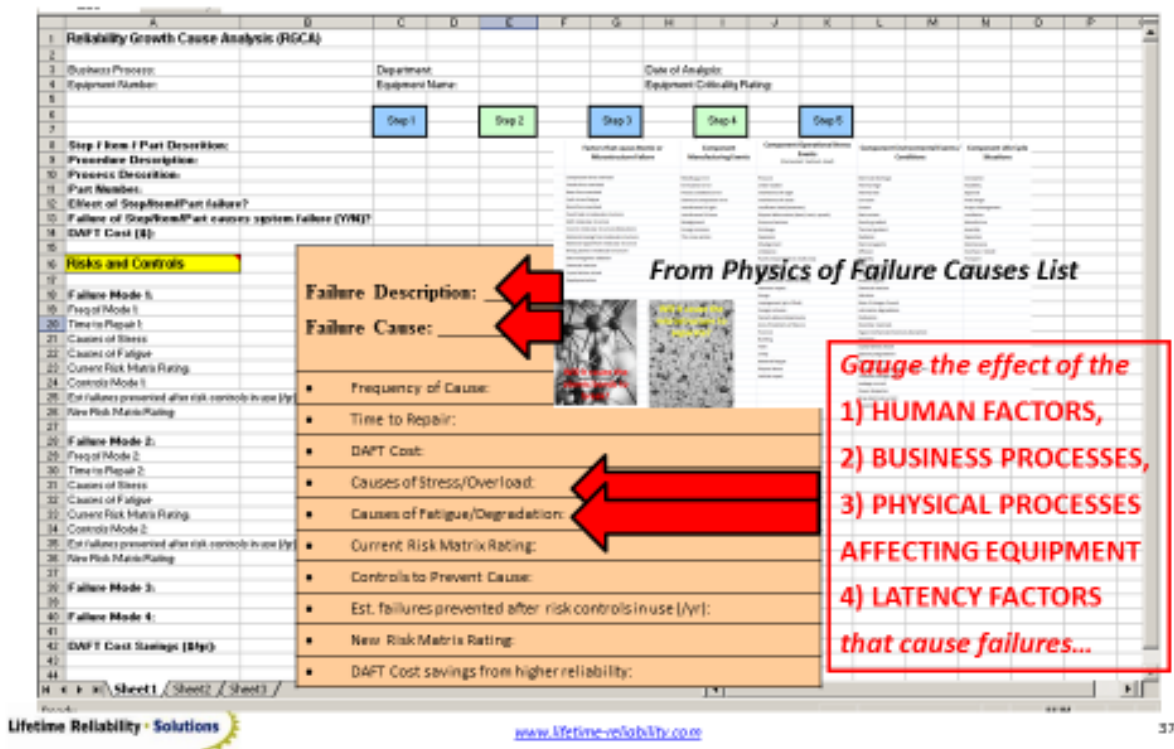
3Ts of Failure Prevention...
. Target
. Tolerance
. Test



Reliability Growth Cause Analysis

This technique is used to identify the entire range of reliability creation options available to make a part survive for its maximum possible service life.

PEW SOLUTION: Reliability Growth Cause Analysis: Creating Operational Reliability by Life Cycle Risk Reduction



Reliability Growth Cause Analysis (RGCA)

Business Process: Department: Date of Analysis:
Equipment Number: Equipment Name: Equipment Criticality Rating:

Step 1 Step 2 Step 3 Step 4 Step 5

Step 1 from 1 Part Description:
Procedure Description:
Process Description:
Part Number:
Effect of Step/Item/Part failure?
Failure of Step/Item/Part causes system failure (Y/N)?
DAFT Cost (\$):

Risks and Controls

Failure Mode 1:
Freq of Mode 1:
Time to Repair 1:
Causes of Stress:
Causes of Fatigue:
Current Risk Matrix Rating:
Controls Mode 1:
Est. failures prevented after risk controls in use (Yr):
New Risk Matrix Rating:

Failure Mode 2:
Freq of Mode 2:
Time to Repair 2:
Causes of Stress:
Causes of Fatigue:
Current Risk Matrix Rating:
Controls Mode 2:
Est. failures prevented after risk controls in use (Yr):
New Risk Matrix Rating:

Failure Mode 3:
Freq of Mode 3:
Time to Repair 3:
Causes of Stress:
Causes of Fatigue:
Current Risk Matrix Rating:
Controls Mode 3:
Est. failures prevented after risk controls in use (Yr):
New Risk Matrix Rating:

Failure Mode 4:
Freq of Mode 4:
Time to Repair 4:
Causes of Stress:
Causes of Fatigue:
Current Risk Matrix Rating:
Controls Mode 4:
Est. failures prevented after risk controls in use (Yr):
New Risk Matrix Rating:

DAFT Cost Savings (\$/yr):

From Physics of Failure Causes List

Failure Description:
Failure Cause:

- Frequency of Cause:
- Time to Repair:
- DAFT Cost:
- Causes of Stress/Overload:
- Causes of Fatigue/Degradation:
- Current Risk Matrix Rating:
- Controls to Prevent Cause:
- Est. failures prevented after risk controls in use (Yr):
- New Risk Matrix Rating:
- DAFT Cost savings from higher reliability:

Gauge the effect of the

- 1) HUMAN FACTORS,
- 2) BUSINESS PROCESSES,
- 3) PHYSICAL PROCESSES AFFECTING EQUIPMENT
- 4) LATENCY FACTORS that cause failures...

Lifetime Reliability Solutions
www.lifetime-reliability.com

9. Maintenance and Installation Strategy by Part (Deformation Management)

The requirements are to have all equipment parts in their least stress condition when under operation and to sustain those conditions throughout the equipment's service life.

Develop the answers for each critical part in the PEW maintenance and installation strategy spread sheet titled: *PoF_Strategy_Development_Template*

Where Laws and Regulations apply to an asset, e.g. cranes, pressure vessels, lifts, etc., include the necessary maintenance requirements into an additional column in the spread sheet.

- For each critical part identify:
 - Necessary health conditions for the part, e.g. precision tolerance range, temperature range, moisture/humidity range, etc. The information identified in response to the list of 3T quality parameters required by Table 1 in Step 8 will satisfy this requirement
 - Necessary health conditions of neighbouring parts in contact, e.g. surface finish, temperature range, etc.
 - Likelihood that the health conditions will be achieved during installation
 - Likelihood that the health conditions will be sustained during operation
 - What installation and maintenance opportunities can arise to cause deformation, e.g. installation during construction, overhaul during service life, major failure requiring rebuild, etc.?
 - How frequent will the identified installation and maintenance opportunities for deformation arise?
- Check the Physics of Failure Guidewords to confirm all situations are identified and covered by a suitable and effective strategy for the part, and also for its neighbours.

Develop Maintenance Procedures

For each critical part put the required controls needed for each cause of deformation into a written 3T (Target-Tolerance-Test) maintenance procedure to create a component with low stress in a healthy environment.

In time a library of procedures for component health will accumulate to be used repeatedly in future for those assets where critical parts suffer the same situations and threats of failure.

Identify Work-Around on Failure

Where there are means to minimise the production impact of an asset's failure, then list and explain the options(s), e.g. redundancy; hire mobile equipment; transfer production to another line; etc.

PEW SOLUTION: 'Component Stress to Business Process' Asset Management Model



10. Operating Strategy by Part (Degradation Management)

The requirement is to have all equipment parts in their least stress condition when under operation and sustain those conditions throughout the equipment's service life.

Develop the answers for each critical part in the PEW maintenance and installation strategy spread sheet.

- For each critical part:
 - Necessary operating conditions for the part, e.g. operating pressure range, operating temperature range, operating moisture/humidity range, etc.
 - Likelihood that the operating conditions will always be achieved
 - Likelihood that the operating conditions will be sustained during service life
 - What operating opportunities can arise to cause degradation, e.g. change-overs, process disruptions, poor raw material, contamination, etc.?
 - How frequent will the identified operating opportunities for degradation arise?
- Check the Physics of Failure Guidewords to confirm all situations are identified and covered by a suitable and effective strategy.

Develop Operating Procedures

For each critical part put the required controls needed for each cause of degradation into a written 3T (Target-Tolerance-Test) operating procedure to create a component with low stress in a healthy environment.

In time a library of procedures for component health will accumulate to be used repeatedly in future for those assets where critical parts suffer the same situations and threats of failure.

Identify Work-Around on Failure

Where there are means to minimise the production impact of an asset's failure, then list and explain the options(s), e.g. redundancy; hire mobile equipment; transfer production to another line; etc.

PEW SOLUTION: 'Component Stress to Business Process' Asset Management Model



11. Spares Selection by Part

The spare parts required to be speedily available are chosen based on the operational risk from a part's failure.

Develop the answers for each critical part in the PEW maintenance and installation strategy spread sheet.

- Determine the DAFT Cost consequence of a critical part's failure, allowing for what work-around is available to the client
- Frequency of a critical part's failure:
 - in the operation
 - in the industry
- Time for Supplier to deliver replacement part when ordered
- Risk reduction if part is available in a timely manner.

12. Supporting Business Processes

We use the ‘Stress to Process’ model to identify who must be involved throughout the organization to insure the integrity and security of the asset and its critical parts for both degradation management and deformation management during:

- 1) Design selection
 - 2) Manufacturing
 - 3) Procurement and delivery
 - 4) Initial installation
 - 5) Throughout its service life
 - 6) Decommissioning and disposal
- Develop the answers for the lifecycle of each asset in the PEW maintenance and installation strategy spread sheet titled: *PoF_Strategy_Development_Template*
 - By critical part
 - By skill set and minimum competence
 - By Role or Function
 - By Department
 - Also identify all those documents that are to contain each of the necessary lifecycle strategies, actions and monitoring, e.g. procedure, work instruction, duty statement, etc. so ownership of responsibilities are clearly allocated. The same information can be required to reside in more than one document.

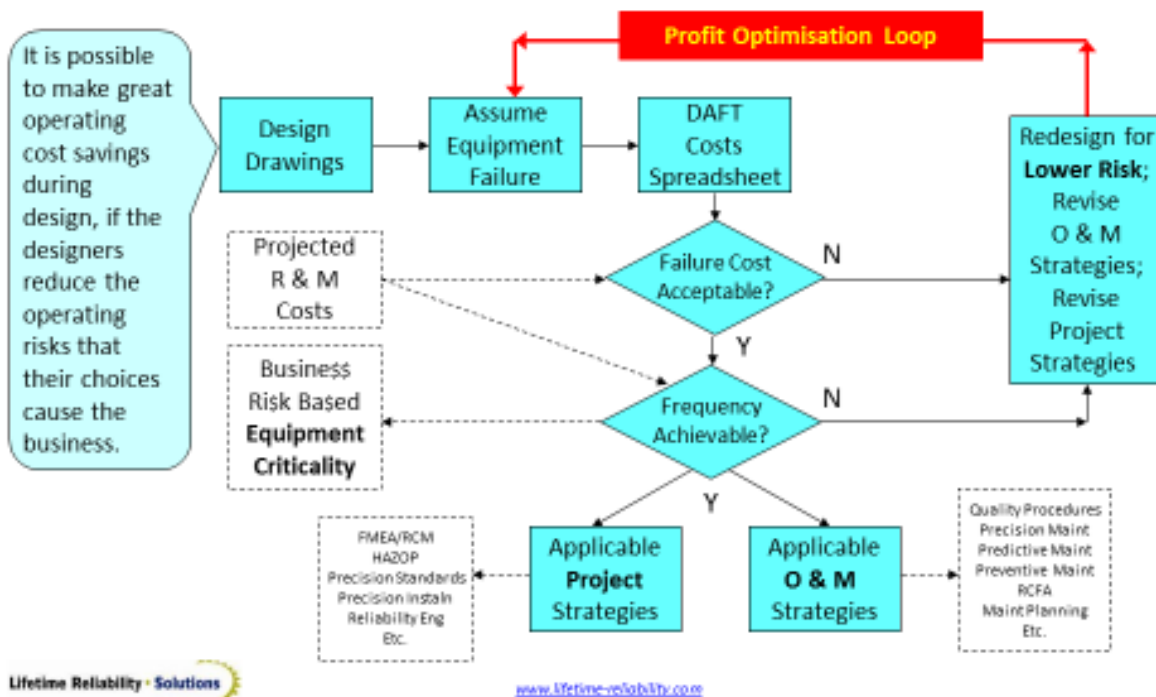
PEW SOLUTION: ‘Component Stress to Business Process’ Asset Management Model



Design and Operating Costs Totally Optimised Risk (DOCTOR)

The DOCTOR business risk assessment it to be immediately introduced into all capital projects and plant change projects.

PEW SOLUTION: Life Cycle Risk Management Strategy (DOCTOR) Optimised Operating Profit Method



13. 3-Factors Risk Analysis of Processes

In this step we check to see what situations, scenarios and events can arise in the operation to cause the failure of any critical parts in an asset. Once potential problems are identified strategies to SUBSTANTIALLY reduce the risk can be determined and mapped onto a risk matrix to confirm sure risk reduction will occur when the actions are performed as intended.

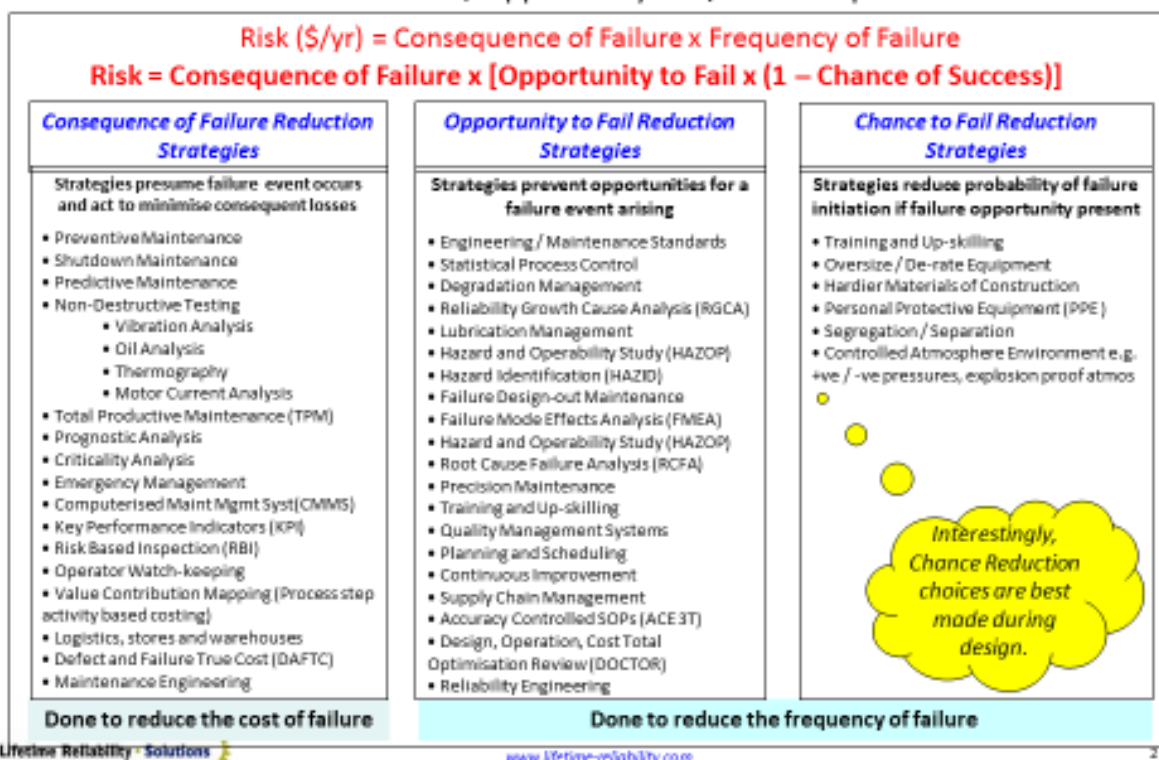
In 3-factors risk analysis risk is divided into its three separate components—consequence, opportunity, and uncertainty—so each element can be more clearly and unambiguously identified so its effects and business implications are better understood: *3_Factors_Risk_Analysis*

The 3-factors risk analysis methodology can be applied to address the risks in:

- A complete asset
- Sub-assemblies
- Parts and components
- A business process and its individual steps
- Work procedures

PEW Solution: 3 Factors in Risk Reduction

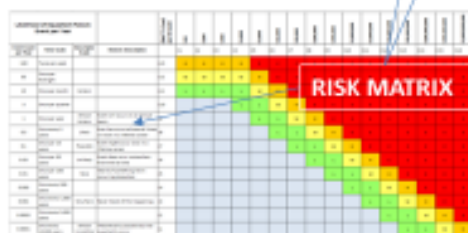
– Reduce Chance, Opportunity and/or Consequence?



PEW Solution: 3 Factors Risk Analysis Optimization

Three Factors Risk Analysis															
Event Risk = Consequence x [Opportunity x Probability (Chance of Event happening at this Opportunity)]															
Asset	Assembly	Part	Failure Event	Failure Cause	Opportunity to Fail	SAFT Cost Consequence (\$)	Frequency of Opportunity (per year)	Existing Mitigations / Controls	Likelihood of Failure Cause	Existing Risk Level	Additional Mitigations / Controls	Chance Mitigations are Sufficiently Corrected	New SAFT Cost Consequence (\$)	New Likelihood	Potential Future Risk Level
Pump set Motor	Shaft-HOE Bearing	Bearing	Shaft/HOE to spin	Every time it is machined	Every time it is machined	\$50,000	1 in 20 years	Standard machine shop work quality control	Possible	Low	Proffred journal and bore are to bearing OEM tolerance and form	High	\$50,000	Unlikely	Acceptable
			No Lubr	Every time it is greased	Every time it is greased	\$50,000	12 per year	Greaser selects best grease	Likely	Medium	Standard lube note, ultrasonic headset recording	High	\$50,000	Unlikely	Acceptable
			Wrong Lubr	Every time it is greased	Every time it is greased	\$50,000	12 per year	Greaser selects best grease	Likely	Medium	Separate grease guns for each type: heavy medium and roller wheel. Grease guns colour coded, ultrasonic headset recording	High	\$50,000	Unlikely	Acceptable
			Spin in housing	Over time interference in zone	Every time it is machined	\$10,000	1 in 20 years	Standard machine shop work quality control	Possible	Low	Proffred journal and bore are to bearing OEM tolerance and form	High	\$10,000	Unlikely	Acceptable

FMEA / POF



RCM / RGCA / RISK ANALYSIS

Once a risk is in the acceptable zone no further effort is expended on the risk, **except** to carry business insurance should the event happen.

When can you claim a RISK REDUCTION?

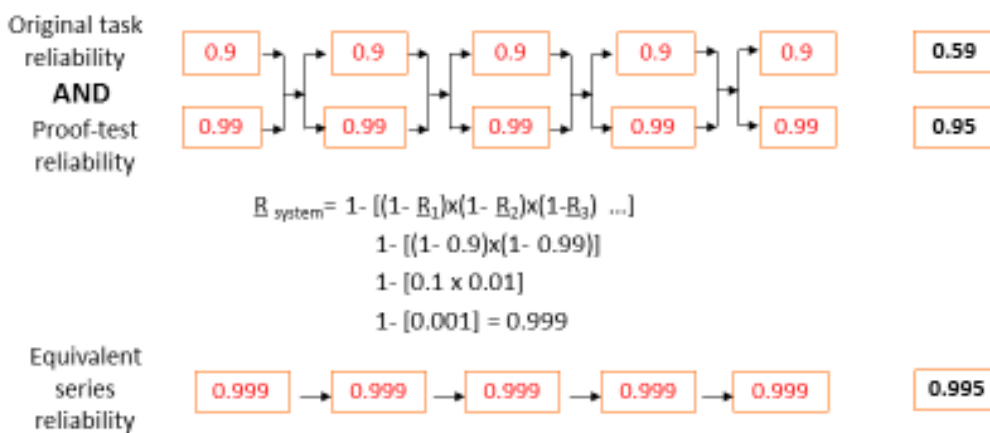
1. Stress in component is **substantially** reduced
2. Opportunities for cause are **substantially** removed
3. Probability of cause is **substantially** lowered
4. Consequence is **substantially** less

14. Build Process Robustness

Following from the 3-Factors Risk Analysis of Processes, additional means to make processes anti-fragile and robust can be developed and incorporated into current business processes, or new processes developed to support existing weak processes or where this is process weakness.

- Consequence reduction strategies
- Opportunity reduction strategies
- Uncertainty reduction strategies
- Parallel tasks (application of the Carpenter's Creed, 'measure twice, cut once')
- Convert to 3T (Target-Tolerance-Test) activities
- Monitoring and measuring
 - Leading indicators
 - Lagging indicators

PEW SOLUTION: Use the power of parallel proof-tests on every task activity



15. Chance of Success Analysis for Processes

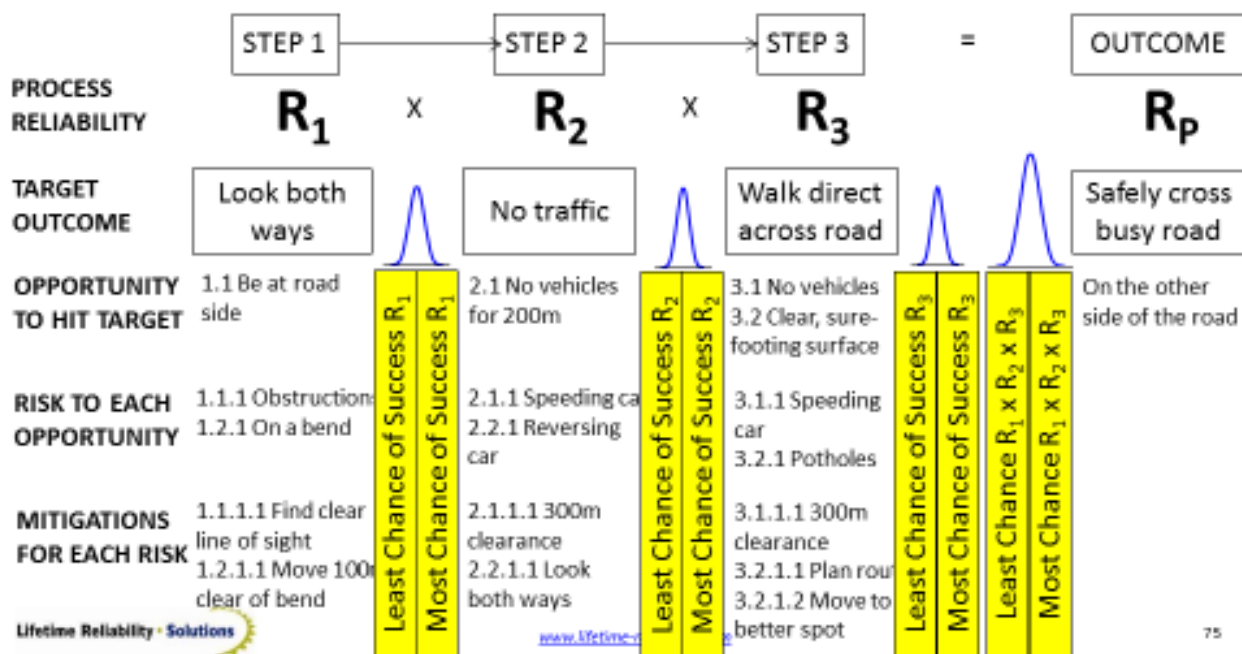
Once a process is designed we can test and simulate how often it will work correctly, i.e. we can check its 'capability' to work correctly every time. A business process has risks of failure at each process step. We identify what can prevent a process step being completed correctly. Possible problems that arise in each process step are recorded and a value of the chance of a problem's occurrence is determined from historical data. Processes that have an unacceptably high chance of not working as designed are weak processes and need to be redesigned so as to be much more effective. Processes with weak process steps may be improved by a better process step design.

Develop flow chart for each process or procedure in a separate spread sheet showing all its sequential steps.

- Explain and define the purpose of each step
 - Describe the procedure to do the step
 - Specify the correct step inputs using 3T (Target-Tolerance-Test) format
 - Specify the correct step output using 3T (Target-Tolerance-Test) format
- Identify problems and weaknesses in each process step
 - This can be through the use of risk analysis
- Make probability estimates of each existing process step's chance of success
 - High,
 - Most likely
 - Low
- Calculate the whole current process' chance of success
 - High,
 - Most likely
 - Low
- Propose how to resolve unacceptably weak process steps
 - Introduce 3T (Target-Tolerance-Test) controls
 - Introduce redundancies
 - Introduce effective technology
 - Redesign the step with a more effective procedure
- Make probability estimates of each redesigned process step's chance of success
 - High,
 - Most likely
 - Low
- Apply Bayes' Theorem to determine revised estimate of future chance of success
- Calculate the redesigned process chance of success
 - High,
 - Most likely
 - Low
- Continue developing solutions for weak processes until the chance of success for the whole process is adequately high

STEP 5 – Look How to Maximise Each Process Step Chance of Success as Risks are Removed

Risk to Process Outcome = Consequence x (Opportunity x [1-Chance of Success at Opportunity])



16. Performance Indicators

- Establish process step KPI's for self-monitoring by 'owner' and 'buddy(ies)'
 - Monitor inputs
 - Monitor outputs
 - Establish frequency distribution curves of step monitoring KPIs
- Establish process outcome KPI's for regular Senior Management monitoring
- Establish frequency distribution curves of Senior Management KPIs

17. Pilot Test Trials

So far the process is designed to what seems a suitable degree of outcome certainty. Before changing an entire business to the new process the design needs to be tested.

18. Document Final Process Design

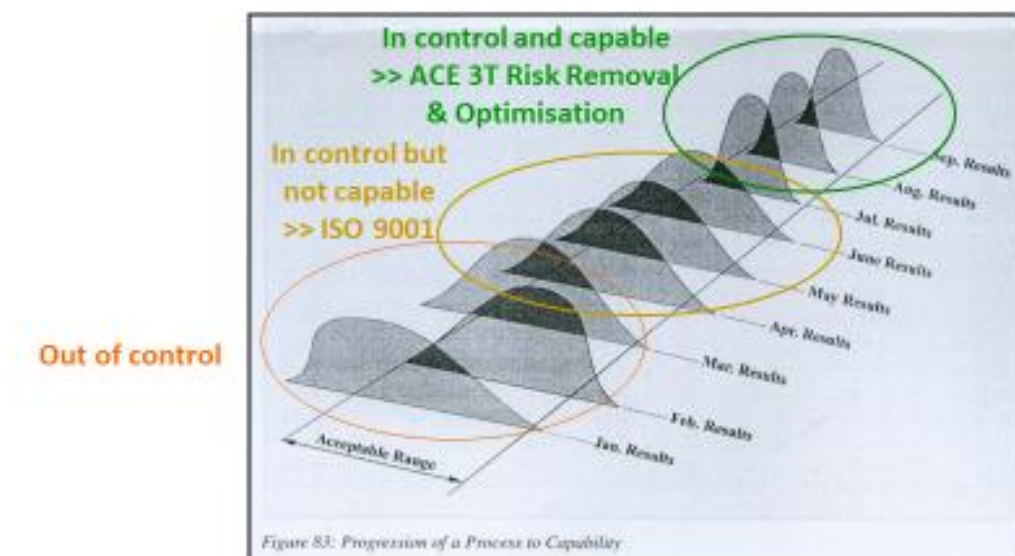
Specify and define the complete process in sufficient detail to ensure process control and capability.

For each process:

- Flow chart each level, from top overview down to as detailed as needed to get desired success rate
- Establish procedures, including detailed instructions when risks in process steps justify the need to be meticulous.
- Incorporate 3T (Target-Tolerance-Test) quality assurance
- Identify each process step 'owner' who has ultimate responsibility to do the step correctly
- Identify each process step 'buddy(ies)' where persons are put in parallel for better process reliability

Continuous Improvement

PWW Designs-in Process Control and Capability



19. Imbed Final Processes

Plant Wellness Way EAM Operational Excellence Strategy....

- Creating one single **holistic business system**, to
- Address the **life cycle cost** issues and **reduce variation**, that
- Produces **lowest operating equipment risk profile**, and
- Results in the **least operating costs**, with
- Maximum **life cycle profit** from
- Markedly **reduced human error**, and
- Greatly increased **work quality results**, to
- Deliver the **least maintenance commitment**, while
- Producing the **world class reliability**, that
- Brings **Operational Excellence** performance, forevermore.



www.lifetime-reliability.com

90

Mike Sondalini
www.plant-wellness-way.com